

Innovative Integration & High Availability at Air Products' Baytown, TX Polygeneration Syngas Plant



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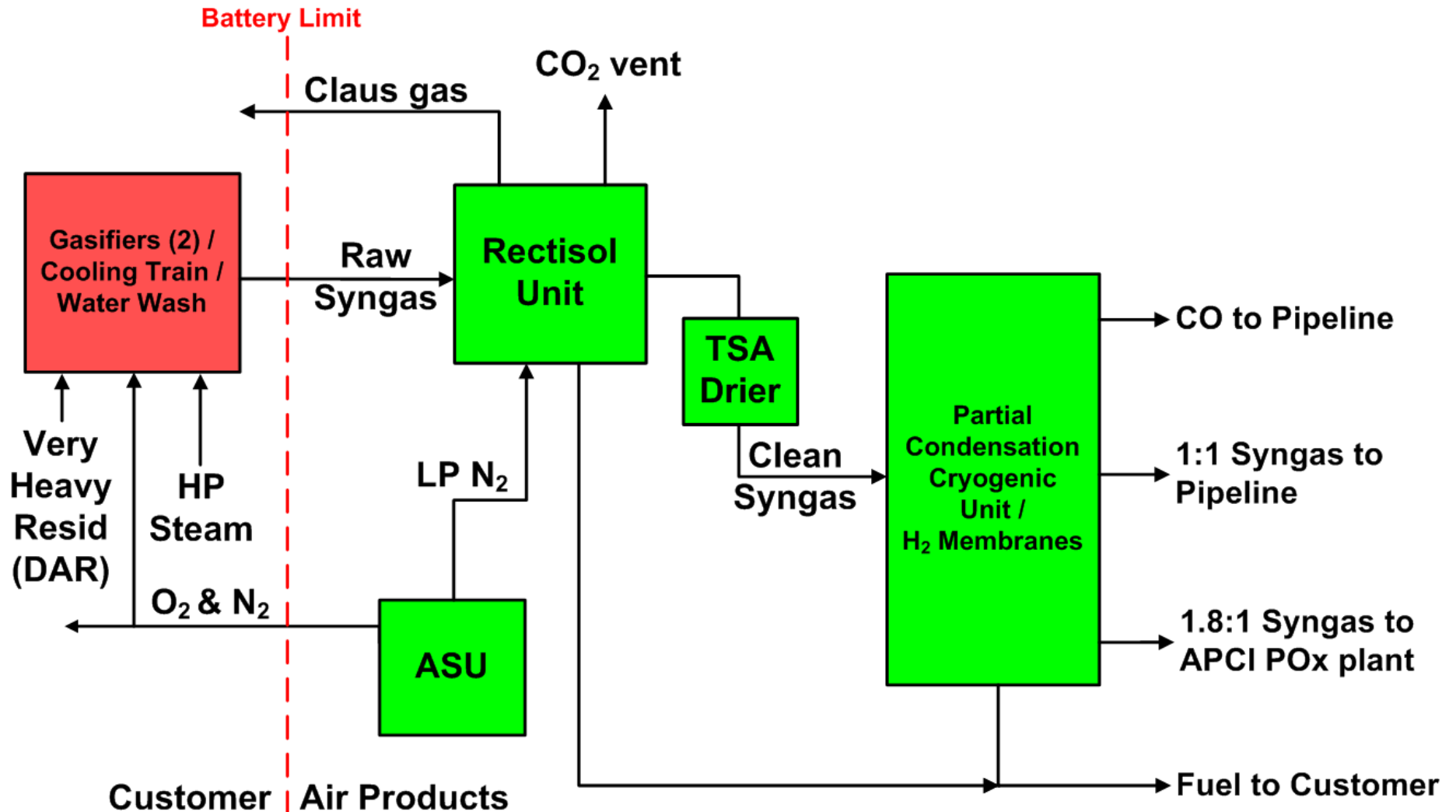
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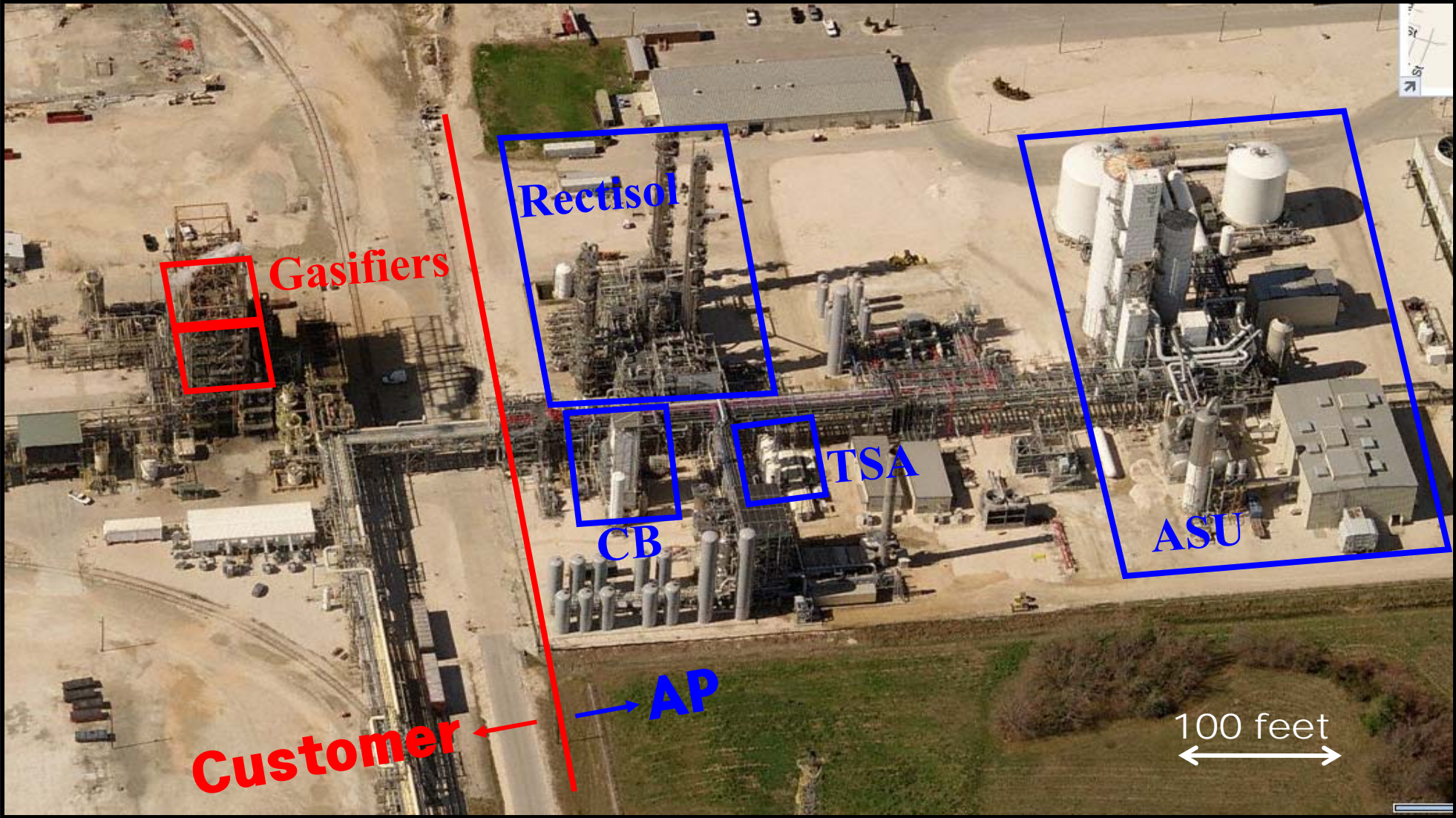
Presentation Outline

- **Original Syngas Plant: flexible product slate**
- **Plant Modification: addition of H₂ and steam co-products**
- **Key Technology Innovations:**
 - **ASU: Oxygen backup systems**
 - **TSA drier: Cold box freeze protection**
 - **Sweet shift reactor / sulfur removal**
 - **Low-Btu burner design**
- **High Unit Availabilities**
- **Lean Staffing**

Original Syngas Plant Design – Flexible Product Slate



Baytown Site - original equipment



Satellite photo from Windows Live Search Maps

Original Design: Feed and Products

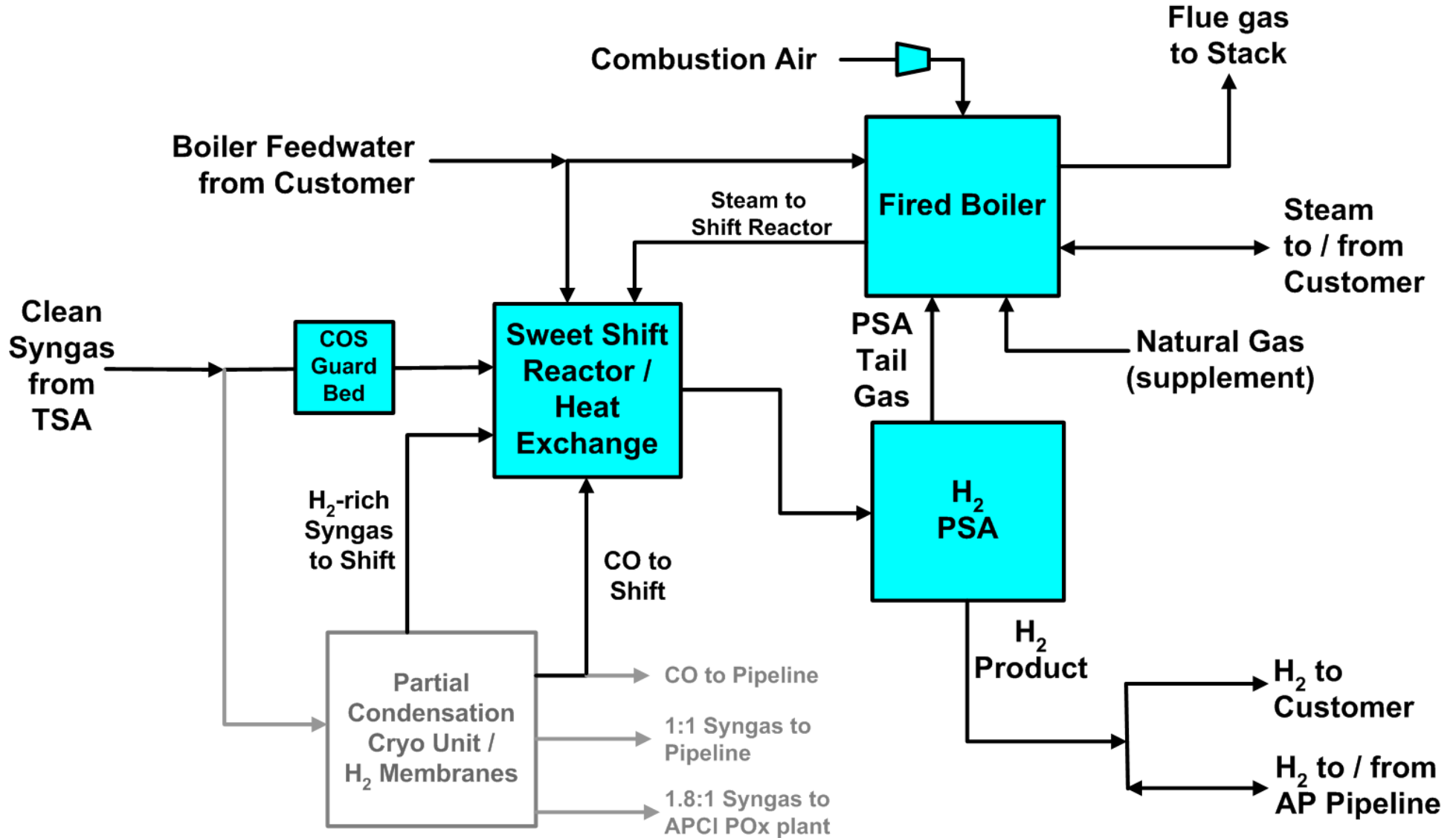
Start-up: June 2000

FEED TO SYNGAS PLANT	
Raw syngas to Rectisol	112 MMSCFD (125,000 Nm ³ /hr)
Clean syngas exiting TSA	98 MMSCFD (109,000 Nm ³ /hr)
H ₂ :CO ratio	0.98 – 1.10

FLEXIBLE PRODUCTION CAPACITY	
1:1 H ₂ :CO Syngas	Varies depending on customer demand
1.8:1 H ₂ :CO Syngas	
CO	

All SCF defined at 60°F and 1 atm absolute pressure

Addition of H₂ and Steam Products



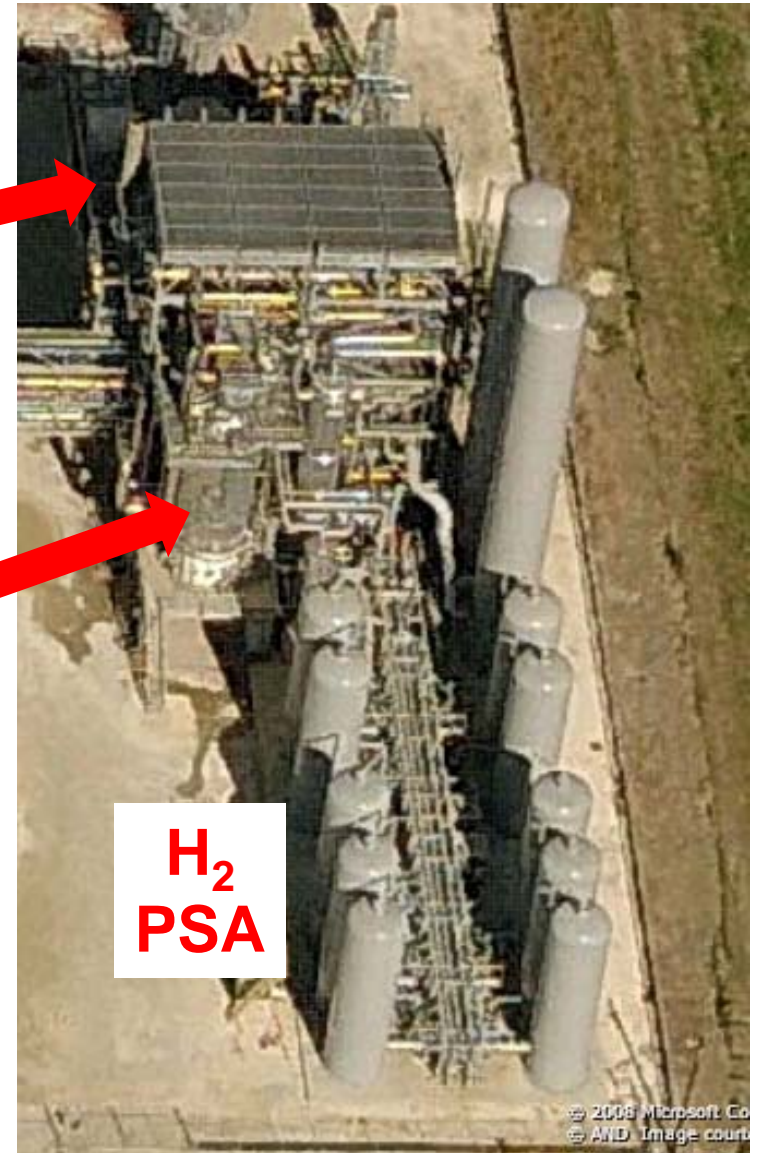
Added Equipment for H₂ and Steam Production



**HX
Structure**

**Shift
Reactor**

**SCR
Boiler**



**H₂
PSA**

H₂ + Steam Addition: Feed and Products

Start-up: December 2005

FEED TO SYNGAS PLANT	
Raw syngas to Rectisol	127 MMSCFD (142,000 Nm ³ /hr)
Clean syngas exiting TSA	112 MMSCFD (125,000 Nm ³ /hr)
H ₂ :CO ratio	0.98 – 1.10

FLEXIBLE PRODUCTION CAPACITY	
1:1 H ₂ :CO Syngas	Varies depending on customer demand
1.8:1 H ₂ :CO Syngas	
CO	
Hydrogen	
Steam export	

All SCF defined at 60°F and 1 atm absolute pressure

Innovation: O₂ Back-up System

- **1200 psig liquid O₂ backup system selected**
 - Pumps continuously cooled
 - Fully operational in 30 seconds
- **Unique site benefit is 6-mile cross-tie pipeline under Houston Ship Channel to AP ASUs in LaPorte, TX**
 - System serves multiple gasifier customers
 - Functions as large “volume bottle” to provide safety margin on sudden loss of Baytown ASU
 - Dynamic simulation validated design
- **Pipeline allows 2-way flow of HP O₂ between both sites**
 - Enhances reliability of oxygen system
 - Optimizes O₂ sourcing

Innovation: TSA Drier Design

- **Issue: trace methanol, CO₂ and H₂S/COS can freeze out in HyCO cryogenic unit (“cold box”)**
- **Baytown solution:**
 - **Proprietary adsorbent (patented by Air Products)**
 - **Novel design mitigates wall effects during regeneration**
- **Results**
 - **3-year operation of HyCO cold box without pressure rise or defrost demonstrated**
 - **4-year turnaround interval** is current target
 - **No process or mechanical issues with TSA driers in 8 years**

Innovation: Isothermal Shift Reactor for H₂ Production via CO + H₂O → H₂ + CO₂

- **Sweet isothermal shift selected for retrofit application**
 - Best solution for flexible product slate and high concentration of CO in reactor feed
 - Allows > 95% CO conversion in a single reactor
 - First-time use of Lurgi methanol reactor technology for isothermal shift service
- **Johnson Matthey KATALCO_{JM}TM 83-5 catalyst**
 - 4 year life projected
- **Novel use of COS adsorbent in guard bed to protect catalyst**
 - Adsorbent never previously used in syngas service
 - Total sulfur in feed to reactor must be < 20 pp**b**v

Isothermal Shift Reactor



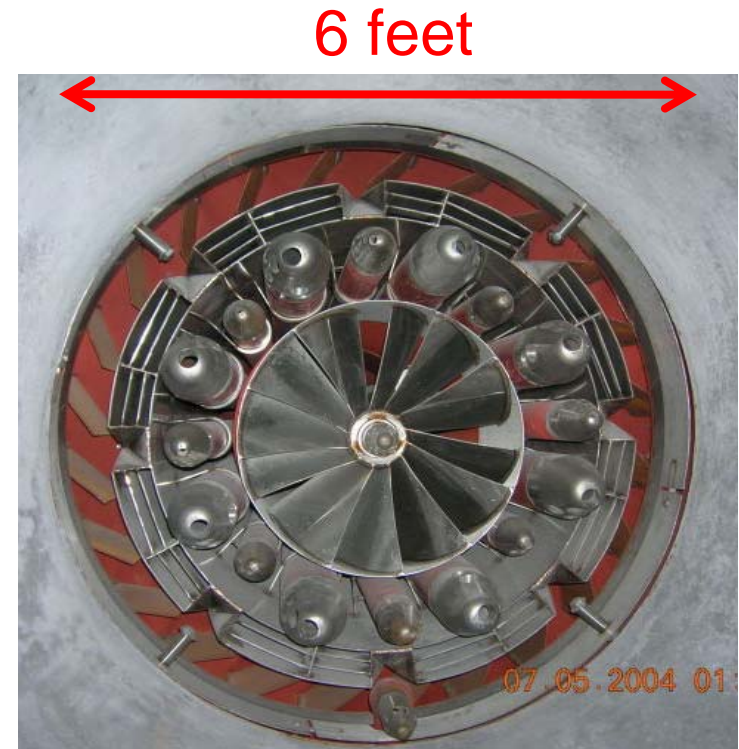
(before
insulation)

Key challenge for H₂ addition: Low-Btu Tail Gas from PSA

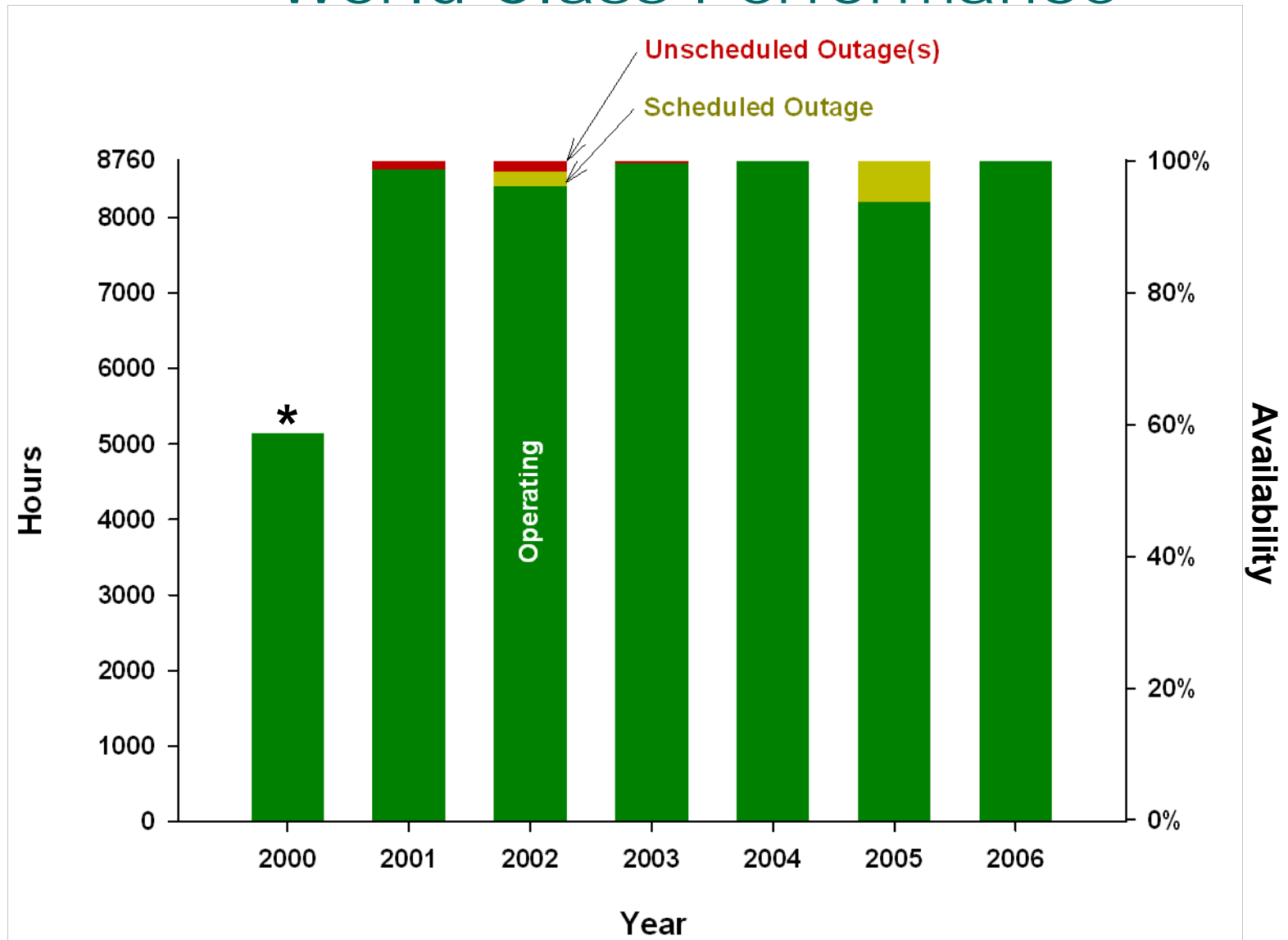
- **Tail gas is difficult to burn in conventional boiler**
 - **Tailgas is > 70% CO₂ and < 5 psig**
 - **Lower heating value is ~80 Btu/SCF**
 - **Preliminary assessment showed very high cost for supplemental fuel**
- **CO content, though low, still eliminates venting option**
 - **Incineration too costly due to natural gas consumption**

Innovative solution: Collaboration with Coen

- Coen burner technology proven in less-demanding applications
- New, more complex burner design minimizes supplemental natural gas fuel
 - Allows use of conventional D-type boiler
- Results
 - Stable combustion with minimal supplemental natural gas (mixed fuel LHV < 125 Btu/SCF)
 - NO_x in flue gas < 3.5 ppmv when firing PSA tail gas
 - Seamless transition to firing only NG on PSA trip



Rectisol Availability in Baytown Facility: World Class Performance



* Start-up in June 2000; no outages in 2000.

Rectisol Availability at Baytown Facility

- **Air Products' detailed design team enhanced availability of robust Lurgi design**
- **Rectisol unit runs smoothly even on loss of syngas**
 - Pressure and low temperature are maintained
 - Pumps continue to circulate methanol solvent
- **Planned outages**
 - 10 days in 2002, 23 days in 2005 (extended due to hurricane)
- **Only 4 unplanned outages since 2000 start-up**
 - 2001: 4-hour outage due to electrical problem
 - 2001: 126-hour outage due to exchanger plugging
 - 2002: 157-hour outage due to pipeline incident
 - 2003: 4-hour outage due to electrical problem

Design for Lean Staffing

- At night, entire facility is run by **only 2 operators**
 - Including ASU, Rectisol unit, shift system, CO cold box, H₂ PSAs and multiple compressors
- Design strategies for lean staffing include:
 - Auto-start back-up pumps on most services
 - Highly redundant instrumentation and control architecture
 - Advanced control systems for ASU and syngas plants including model-predictive control (MPC)
 - Extensive cross-training of operators
- **Design for lean staffing contributes to high availability**

The Baytown Air Separation / Syngas Facility demonstrates:



- **Integration of innovative technologies**
- **Flexible polygeneration of syngas, CO, H₂ and steam**
- **High availability**
- **Lean staffing**

Thank you